March 9, 2023 01:00 AM GMT

## Asia Energy | Asia Pacific

# Return of Asian NOCs

NOCs in Asia are in sweet spot as they capitalise on their counter cyclical investments of the past decade at a time when the sector is seeing tightness from years of underinvestment. Policy tailwinds (reversing decade-long headwinds) and lower fuel subsidies lead to strong FCF and DPS growth.

Three Asian listed integrated NOCs (ONGC, PetroChina, PTT) have outperformed (local indices) in the past two years and 2023 YTD. Outperformance comes after a decade of relative underperformance and US\$200bn market cap erosion due to - 1) over investments (~US\$750bn), 2) energy subsidies/losses sustaining at high levels (US\$85bn) and 3) lower oil/gas producer prices leading to returns below cost of capital Exhibit 2. As we look forward, the sector is capital deprived, fuel subsidies are reducing esp. related to gas as policymakers look at energy security Exhibit 4, capital intensity is 15% lower for next three years, ROEs are ~30-40% above last decade's levels, and dividends are naturally stepping up Exhibit 3. The over investments of the last cycle are converting to cashflows as these Asian NOCs see volume growth, which is difficult to get with global majors.

We are OW ONGC, PetroChina and PTT, and see oil/gas prices sustaining above pre-Covid levels, lower government intervention, balance sheet repair, and higher dividends to drive 27-33% upside. The three NOCs should play catchup to International oil companies (IOCs) as they follow a similar path of raising dividends and keeping capex low.

Policy tailwinds reversing years of headwinds: Government policies are increasingly becoming a tailwind for NOCs, a significant contrast to investors' view of government intervention being high. PetroChina is seeing the government make ROE a key performance metric, ONGC is seeing marketing freedom on oil and structurally higher gas ASPs while restructuring its management and internal verticals, and PTT is seeing diesel prices being lifted after multiple decades and higher CNG prices in the country.

Preference order: PetroChina and ONGC over PTT - Cheaper gas prices, higher domestic production, improved capital allocation, and higher ASPs for oil & gas sales as local subsidies reduce are key to our preference order. PetroChina and ONGC see all of these tailwinds supporting a 2x higher ROE vs the past decade. These companies are also seeing higher FCF as they evaluate low return/energy security related investments with high hurdle rates.

Valuations - de-rating to reverse: With 7-10% dividend yield and mid single digit multiples for double digit ROEs, at a time when government policies are increasingly supportive of reducing fuel subsidies and NOCs themselves are slowing investments, make valuations attractive. Stacking them vs. global peers, we do see volume growth being a key differentiator vs. peers guiding for threeyear production declines.

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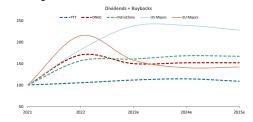
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### **ASEAN Energy and Materials**

Asia Pacific IndustryView

Attractive

Exhibit 1: Asian NOCs vs Global IOCs: Dividends underperformed peers, but they are slowly improving; Volume growth and reduced fuel subsidies also help returning cash to shareholders



Source: Company Data, Morgan Stanley Research (e) estimates

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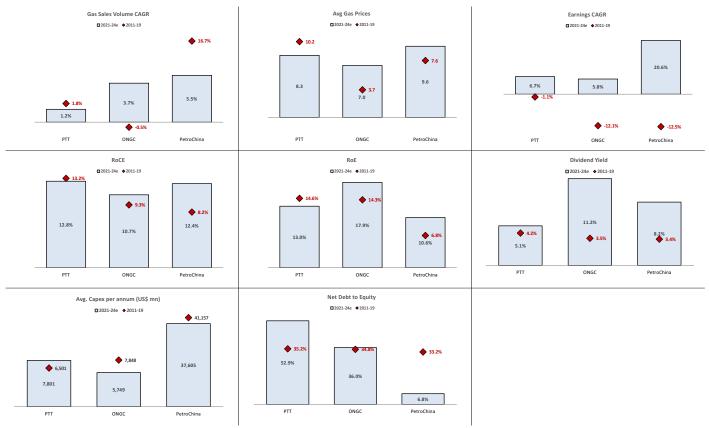
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# The Metrics: Decade Past and Path Ahead

Exhibit 2: PTT vs. ONGC vs. PetroChina on key metrics

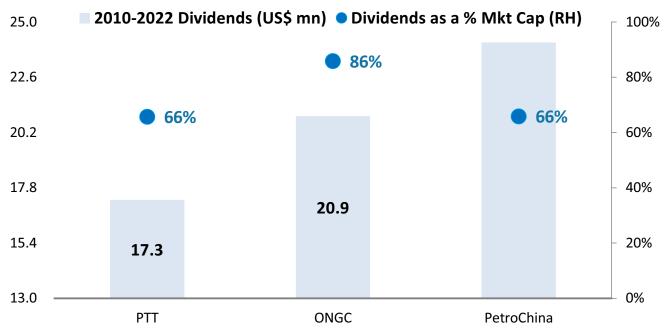


 $Source: Refinitiv, \ Company \ Data, \ Morgan \ Stanley \ Research \ estimates$ 

# Morgan Stanley | RESEARCH

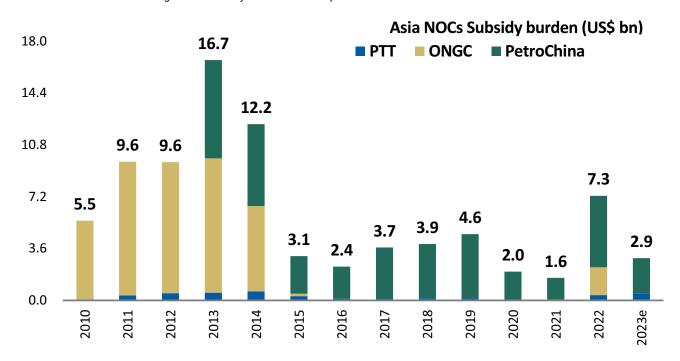


**Exhibit 3:** Dividends for the companies in the last decade, despite challenges, point to significant upside in this decade as both commodity prices are higher, capex lower and fuel subsidies fewer



Source: Company data, Morgan Stanley Research

Exhibit 4: Asia NOCs have seen significant subsidy burdens over the past decade



Source: Company data, Morgan Stanley Research (e) estimates

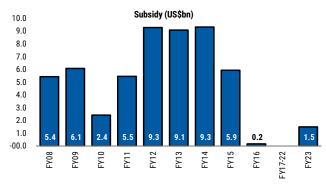


# ONGC: Growing Production with Reducing Policy Intervention

ONGC is seeing a structural shift in return quality with a kick-start in production growth (Exhibit 6) after more than a decade, commodity prices remain higher and government policies keep hydrocarbon pricing in India closer to market prices as subsidies unwind (Exhibit 5). While the market did appreciate this shift until mid-2022, the story was somewhat derailed as windfall taxes reduced clarity on the path ahead. However, over the past six months we have seen structural reforms play out for upstream producers and this should slowly unwind decades of challenges. While investors will need more evidence, we believe we are on the cusp of an inflection in earnings quality and returns.

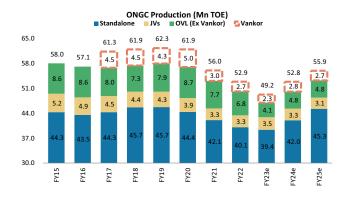
**ONGC - Capital return story:** ONGC has paid US\$25bn in dividends since 2008, despite falling production and significant government intervention. With 2x higher ASPs for its domestic hydrocarbon production, we see dividends doubling over the next decade even with limited volume growth (Exhibit 7). Improvement in fuel marketing profitability adds to upside risk and we see ONGC's new ROE levels at 18-20%, **i.e. 1.5x above last cycle.** (Exhibit 8)

**Exhibit 5:** ONGC has had ~US\$55bn of subsidy burden since FY08



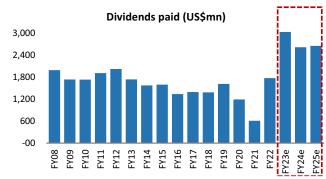
Source: Company, Morgan Stanley Research

**Exhibit 6:** ONGC: We expect hydrocarbon growth of 6.6% CAGR over the next two years with a rise in domestic gas production and volume recovery from Sakhalin field



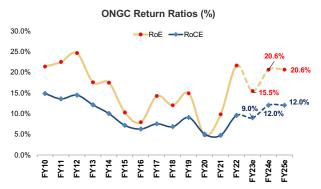
Source: Bloomberg, Morgan Stanley Research (e) Estimates

**Exhibit 7:** ONGC has paid ~US\$25bn in dividends since 2008, more than the current market cap. We see these dividends rising as ASPs for the company have structurally increased



Source: Company Data, e = Morgan Stanley Research estimates

**Exhibit 8:** ONGC: RoCE and RoE see  $\sim$ 200-300bps expansion over the next two years

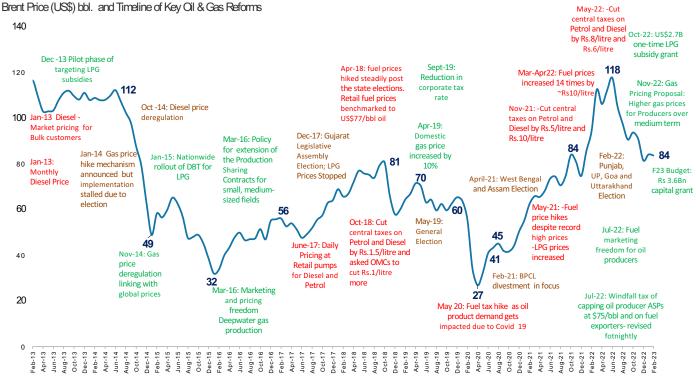


Source: Company, Morgan Stanley Research (e) Estimates

# Morgan Stanley | RESEARCH



Exhibit 9: Government policies have been more constructive for upstream oil and gas producers and gas prices



Source: DataStream, Morgan Stanley Research



# PTT: Cheaper Gas, Lower Government Intervention

Cheaper gas, reduced government intervention, shift from oil to gas and rising dividends - all ingredients for PTT to outperform global integrated peers in 2023 and reverse the 40% underperformance in 2022. Earnings showed initial signs of recovery in its key gas vertical and we see multiple legs to the story.

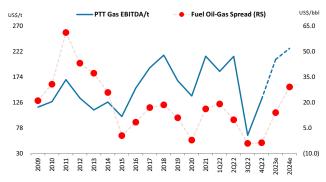
Early signs of recovery: We see the recovery in the core gas business in 4Q23 as the first signs of a multi-quarter recovery trend, as EBIDTA run rate steadily normalizes to 50% higher in 2023 - key to it is cheaper LNG prices in Asia, higher domestic gas availability in 2H23, shift from fuel oil/diesel to gas, reduced government intervention for subsidies, and higher jet fuel and petrochemical demand globally and domestically.

## Government intervention risks are reducing in our view:

PTT provided US\$0.4bn in direct and indirect subsidies - relatively small in terms of its profits, however, it remains a key investor concern. PTT subsidised Bt2bn in 4Q22, apart from lower pipeline tariffs and NGV losses. 2023 could unfold with intervention unwinding - the Thai government raised NGV prices from Oct-22 by Bt1/kg, the oil fund deficit is reducing and PTT is also in discussions with the government to reduce gas-related subsidies of Bt6bn. In addition, recent policy guidelines on allowing a third party to import gas should not dent PTT's market share as it remains well poised to source gas most economically.

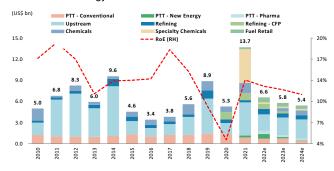
What's in the price? The stock implies US\$60/bbl Brent. The core business is trading at ~40% discount to sum of its parts. On a consolidated basis, valuation at 4.9x 2023e EV/EBITDA with ~7% dividend yield looks compelling to us with sustainable ROE seen at >12%.

**Exhibit 10:** We see tailwinds from cheaper gas costs underpinning higher fuel oil-gas differentials and driving a better natural gas backdrop for 2023-24



Source: Company data, e = Morgan Stanley Research estimates

**Exhibit 11:** We expect PTT to generate 11-12% consolidated RoEs as earnings turnaround in 2023, despite the step in capex intensity towards new energy



Source: Company data, Morgan Stanley Research (e) estimates



# PetroChina: Financial Summary

Exhibit 12: PetroChina - financial summary

| Profit and Loss Statement                 | 2020    | 2021    | 2022E   | 2023E       | 2024E   | Ratio Analysis             | 2020   | 2021               | 2022E  | 2023E   | 2024E |
|-------------------------------------------|---------|---------|---------|-------------|---------|----------------------------|--------|--------------------|--------|---------|-------|
| Net revenue                               | 1,934   | 2,614   | 3,410   | 3,398       | 3,452   | Growth (%)                 |        |                    |        |         |       |
| Cost of goods sold                        | (1,858) | (2,453) | (3,173) | (3,160)     | (3,204) | Net revenue                | -23%   | 35%                | 30%    | 0%      | 2%    |
| EBIT                                      | 76      | 161     | 237     | 238         | 249     | EBIT                       | -38%   | 112%               | 47%    | 0%      | 4%    |
| - E&P                                     | 23      | 68      | 200     | 168         | 164     | EBITDA                     | -17%   | 38%                | 11%    | 4%      | 4%    |
| - Refining & Chemical                     | (2)     | 50      | 29      | 34          | 34      | Pretax Profit              | -46%   | 182%               | 46%    | 1%      | 4%    |
| - Marketing                               | (3)     | 13      | 7       | 9           | 7       | Net Profit                 | -58%   | 385%               | 64%    | 3%      | 5%    |
| - Gas                                     | 72      | 44      | 20      | 45          | 60      |                            |        |                    |        |         |       |
| Net interest expense                      | (24)    | (17)    | (16)    | (17)        | (20)    | Margins (%)                |        |                    |        |         |       |
| Exchange gains, net                       | 0       | 1       | (2)     | (1)         | 0       | EBITDA margin              | 15%    | 16%                | 13%    | 14%     | 14%   |
| Associates and JVs                        | 4       | 13      | 12      | 13          | 14      | EBIT margin                | 4%     | 6%                 | 7%     | 7%      | 7%    |
| Pretax profit                             | 56      | 158     | 231     | 233         | 242     | Net profit margin          | 1%     | 4%                 | 4%     | 5%      | 5%    |
| Tax expense                               | (23)    | (44)    | (58)    | (58)        | (61)    | . tot prom margin          | .,,    | .,0                | .,,    | 0,0     | 0,0   |
| Minority interest                         | (14)    | (23)    | (22)    | (20)        | (20)    | Return (%)                 |        |                    |        |         |       |
| Net profit                                | 19      | 92      | 151     | 1 <b>54</b> | 162     | ROE                        | 2%     | 8%                 | 12%    | 11%     | 11%   |
| EBITDA                                    | 293     | 406     | 452     | 469         | 490     | ROA                        | 1%     | 4%                 | 6%     | 6%      | 6%    |
| EBIIDA                                    | 293     | 400     | 432     | 409         | 490     | NOA                        | 1 /0   | 470                | 076    | 070     | 076   |
| Reported EPS (Rmb)                        | 0.10    | 0.50    | 0.82    | 0.84        | 0.88    | Gearing (%)                |        |                    |        |         |       |
| reported Li O (Rillo)                     | 0.10    | 0.00    | 0.02    | 0.04        | 0.00    | Net Debt/Equity            | 18%    | 14%                | 8%     | 4%      | 1%    |
| Balance Sheet                             | 2020    | 2021    | 2022E   | 2023E       | 2024E   | Long-term Debt/Equity      | 21%    | 23%                | 22%    | 24%     | 25%   |
| Net fixed assets                          | 1,452   | 1.459   | 1,500   | 1,537       | 1,578   | Total Debt/Equity          | 92%    | 23 <i>%</i><br>87% | 93%    | 92%     | 90%   |
|                                           | 251     | 266     | 267     | 268         | 269     |                            | 3.2    | 9.6                | 14.5   | 13.7    | 12.7  |
| Associates and JVs                        |         |         |         |             |         | Interest Coverage (EBIT)   | 3.2    | 9.0                | 14.5   | 13.7    | 12.7  |
| Other non-current assets                  | 299     | 296     | 310     | 323         | 336     | Ou south and Amelia        | 2000   | 0004               | 00005  | 00005   | 00045 |
| Total Non-Current Assets                  | 2,001   | 2,021   | 2,076   | 2,128       | 2,182   | Operational Analysis       | 2020   | 2021               | 2022E  | 2023E   | 2024E |
| Cash & time deposits                      | 146     | 164     | 249     | 347         | 430     | Oil production growth      | 1.4%   | -3.7%              | 0.2%   | 0.0%    | 0.0%  |
| Non-cash assets                           | 341     | 317     | 426     | 425         | 431     | Gas production growth      | 8.0%   | 4.7%               | 5.5%   | 6.5%    | 6.5%  |
| Total Current Assets                      | 487     | 481     | 675     | 771         | 862     | Total production growth    | 4.1%   | 0.0%               | 2.6%   | 3.0%    | 3.1%  |
| Current borrowings                        | 118     | 53      | 56      | 62          | 60      | Real. oil price (US\$/bbl) | 40     | 66                 | 91     | 85      | 85    |
| Other current liabilities                 | 488     | 465     | 599     | 596         | 606     | Real. gas price (US\$/mcf) | 4.8    | 7.6                | 7.5    | 7.5     | 7.5   |
| Total Current Liabilities                 | 605     | 518     | 654     | 658         | 666     | E&P OP Change              | -76%   | 196%               | 192%   | -16%    | -2%   |
| Net Assets                                | 1,883   | 1,984   | 2,097   | 2,241       | 2,378   |                            |        |                    |        |         |       |
| Long-term debt                            | 251     | 287     | 302     | 347         | 381     | Crude throughput growth    | -4%    | 4%                 | 3%     | 8%      | 1%    |
| Other long-term liabilities               | 416     | 433     | 449     | 463         | 476     | Refining EBIT (Rmb/ton)    | 80     | 72                 | 150    | 100     | 100   |
| Shareholders equity                       | 1,215   | 1,264   | 1,346   | 1,431       | 1,520   |                            |        |                    |        |         |       |
| Capital Employed                          | 1,883   | 1,984   | 2,097   | 2,241       | 2,378   | Marketing volume growth    | -4%    | 4%                 | 3%     | 8%      | 0%    |
|                                           |         |         |         |             |         | Marketing EBIT (Rmb/ton)   | (18)   | 5                  | 8      | 10      | 15    |
| Cash Flow Statement                       | 2020    | 2021    | 2022E   | 2023E       | 2024E   |                            |        |                    |        |         |       |
| Gross Cash Flow                           | 262     | 403     | 447     | 463         | 483     | Chemical production growth | 12%    | 2%                 | 4%     | 12%     | 1%    |
| Capex                                     | (248)   | (262)   | (242)   | (254)       | (267)   | Chemical margin (Rmb/ton)  | 371    | 371                | 90     | 420     | 420   |
| Working capital adj                       | 57      | (61)    | (33)    | (59)        | (58)    |                            |        |                    |        |         |       |
| Free Cash Flow                            | 70      | 80      | 172     | 150         | 158     | Gas volume growth          | -4%    | 10%                | 5%     | 6%      | 6%    |
| Sale of fixed assets/invmts               | 84      | 38      | -       | -           | -       | Gas ASP Change             | -7%    | 9%                 | 1%     | 2%      | 2%    |
| Share issues                              | _       | _       | _       | _           | -       | Gas EBIT (Rmb/cbm)         | 0.29   | 0.16               | 0.07   | 0.15    | 0.19  |
| Purchase of invmts/subsids, etc           | (13)    | (6)     | (14)    | (14)        | (14)    |                            |        |                    |        |         |       |
| Share repurchases                         | ` 2     | 2       | ` 2     | ` 2         | ` a´    |                            |        |                    |        |         |       |
| Dividends paid                            | (28)    | (40)    | (68)    | (70)        | (73)    | Valuation                  | 2020   | 2021               | 2022E  | 2023E   | 2024E |
| Net borrowings/repayment                  | (28)    | (26)    | 17      | 51          | 33      | P/E                        | 20.4   | 6.9                | 4.8    | 4.7     | 4.5   |
| Others                                    | (55)    | (29)    | (23)    | (22)        | (25)    | P/BV                       | 0.3    | 0.5                | 0.5    | 0.5     | 0.5   |
| Increase/(decrease in cash)               | 32      | 18      | 85      | 97          | 83      | EV/EBITDA                  | 2.6    | 2.4                | 2.2    | 2.0     | 1.8   |
| Beginning cash                            | 86      | 119     | 137     | 222         | 319     | Dividend yield             | 8.2%   | 6.6%               | 9.4%   | 9.6%    | 10.1% |
| Ending cash                               | 119     | 137     | 222     | 319         | 402     | FCF yield                  | 17.8%  | 12.4%              | 23.4%  | 20.4%   | 21.6% |
| Source: Company data, Morgan Stanley Rese |         |         |         | 313         | 402     | i Oi yidiu                 | 17.070 | 12.470             | 20.470 | 20.4 /0 | 21.0% |

Source: Company data, Morgan Stanley Research (E) estimates

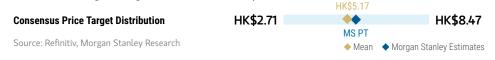


## Risk Reward – PetroChina (0857.HK)

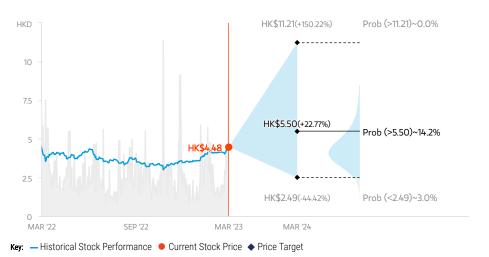
Beneficiary of China's carbon peak target; gas profit to shift to upstream

## PRICE TARGET HK\$5.50

Derived from our SOTP valuation with different earnings assumptions: DCF for E&P, Marketing and Gas segments using a WACC of 9.7% and a long-term growth rate of 0.5%. 0.4x P/B is applied to the refinery and chemicals segments based on industry peers' valuations during refining and chemicals downcycles.



## RISK REWARD CHART AND OPTIONS IMPLIED PROBABILITIES (12M)

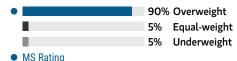


Source: Refinitiv, Morgan Stanley Research, Morgan Stanley Institutional Equities Division. The probabilities of our Bull, Base, and Bear case scenarios playing out were estimated with implied volatility data from the options market as of 08 Mar, 2023. All figures are approximate risk-neutral probabilities of the stock reaching beyond the scenario price in either three-months' or one-years' time. View explanation of Options Probabilities methodology here

## **OVERWEIGHT THESIS**

- PetroChina is the most sensitive of the Big Three to oil prices due to significant marginal oilfields exposure, and sees the highest yield at >US\$65 Brent.
- The company's rich natural gas resource is an essential part of China's carbon neutral roadmap and its significant potential is yet to be unlocked.
- Gas segment value is likely to increase as the market-oriented natural gas pricing mechanism takes shape. Imported gas losses should be under control despite rising oil prices.

## **Consensus Rating Distribution**



Source: Refinitiv, Morgan Stanley Research

## **BULL CASE**

### HK\$11.21 **BASE CASE**

## HK\$5.50

## HK\$2.49

## Implies 1.6x 2023e BVPS

Long-term oil price at US\$95/bbl: Brent oil prices average US\$115/bbl in 2022, US\$110/bbl in 2023, and US\$95/bbl in the long run. Gas potential to be fully unlocked.

## Implies 0.7x 2023e BVPS

Long-term oil price at US\$70/bbl: Brent oil prices average US\$101/bbl in 2022, US\$95/bbl in 2023, and US\$70/bbl in the long run. Gas segment potential to be fully unlocked.

## Implies 0.3x 2023e BVPS

**BEAR CASE** 

Long-term oil price at US\$60/bbl: Brent oil prices average US\$71/bbl in 2022, US\$65/bbl in 2023, and US\$60/bbl in the long run. Gas segment potential is lower

than expected due to difficulty to pass through prices to downstream.



## Risk Reward - PetroChina (0857.HK)

## **KEY EARNINGS INPUTS**

| Drivers                    | 2021  | 2022e | 2023e | 2024e |
|----------------------------|-------|-------|-------|-------|
| Brent Crude Oil (US\$/bbl) | 70.8  | 99.0  | 90.0  | 90.0  |
| Refinery EBIT (Rmb/ton)    | 72.4  | 150.3 | 100.0 | 100.0 |
| Chemical EBIT (Rmb/ton)    | 450.0 | 90.0  | 420.0 | 420.0 |
| Gas Volume Growth (%)      | 13.5  | 5.0   | 6.0   | 6.0   |

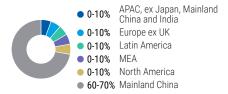
## **CATALYST CALENDAR**

| Date                         | Event                        | Source: Refinitiv, Morgan Stanley |
|------------------------------|------------------------------|-----------------------------------|
| 09 Jun 2023 -<br>13 Jun 2023 | PetroChina Co Ltd Annual Sha | reholders Meeting                 |
|                              |                              |                                   |
|                              |                              |                                   |

## **INVESTMENT DRIVERS**

- · Crude oil prices.
- · Production growth.
- E&P cost control.
- Natural gas prices and pipeline tariff.
- Natural gas import cost.
- · Refinery profitability.
- · Chemical profitability.
- Implementation of oil & gas industry reforms.

## **GLOBAL REVENUE EXPOSURE**



Source: Morgan Stanley Research Estimate View explanation of regional hierarchies <u>here</u>

## MS ALPHA MODELS



Source: Refinitiv, FactSet, Morgan Stanley Research; 1 is the highest favored Quintile and 5 is the least favored Ouintile

## SUSTAINABILITY & ESG

| Indicator of Change | 0.40 | +1.0 | <b>*</b> | -1.0 |
|---------------------|------|------|----------|------|
| Disclosure Rate     | 46%  |      |          |      |

## **RISKS TO PT/RATING**

## **RISKS TO UPSIDE**

- Stronger-than-expected Chinese economic growth and demand.
- Higher-than-expected oil price.
- Higher-than-expected gas demand growth.
- Gas reform pushes up gas price.
- Higher-than-expected valuation on pipeline assets.

## **RISKS TO DOWNSIDE**

- Weaker-than-expected Chinese economic growth and demand.
- Lower-than-expected oil price.
- Higher-than-expected cost inflation.
- Lower-than-expected gas demand growth.

## **OWNERSHIP POSITIONING**

Source: Refinitiv, Morgan Stanley Research

Inst. Owners, % Active 46.4%

## MS ESTIMATES VS. CONSENSUS



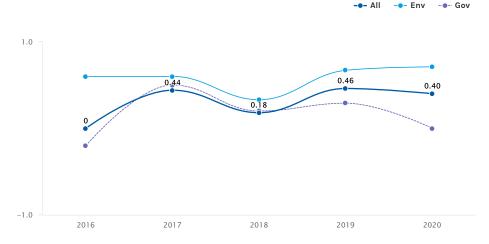
Source: Refinitiv, Morgan Stanley Research



## Risk Reward - PetroChina (0857.HK)

## **SUSTAINABILITY AND ESG**

## INDICATOR OF CHANGE OVER TIME



| Environment                   | Unit                              | Dec '18 | Dec '19 | Dec '20 |
|-------------------------------|-----------------------------------|---------|---------|---------|
| CO2 emissions (Scope 1 and 2) | Million tons CO2 equivalent       | -       | 174.08  | 167.44  |
| Energy consumption            | Million tonnes of coal equivalent | 84.40   | 87.03   | 126.07  |
| Water consumption             | Million cubic meters              | 800.05  | 793.83  | 769.95  |
| Social                        |                                   |         |         |         |
| Avg training hrs per employee | Hours                             |         | 27.50   | 40.00   |
| Employee engagement           | thousand                          | 476.20  | -       | -       |
| Fatalities                    |                                   | -       | -       | 2       |
| Governance                    |                                   |         |         |         |
| Avg tenure of the board       | Years                             | 2.83    | 3.56    | 4.14    |
| Female board members          | Percentage                        | 9.09%   | 11.11%  | 9.09%   |
| Females in management         | Percentage                        | 0.00%   | -       | -       |
| Independent board members     | Percentage                        | 45.45%  | 55.56%  | 45.45%  |
| Shares owned by board members | Percentage                        | 0%      | 0%      | 0%      |

 $Indicator\ of\ change\ chart\ is\ plotted\ using\ the\ fiscal\ aligned\ methodology.\ View\ explanation\ of\ 'Indicator\ of\ Change'\ methodology\ \underline{here}$ 

Source: Company Data, Morgan Stanley Research

## **SUMMARY**

PetroChina targets to achieve near net zero emissions by 2050, earlier than the Chinese government's target of 2060. Meanwhile, the company will also increase investment in new energy segments including wind, solar, geothermal and hydrogen.

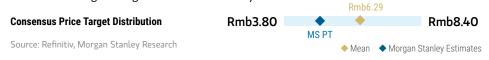


## Risk Reward - PetroChina (601857.SS)

PetroChina's A-shares Trading at a Significant Premium to H-shares; UW

## PRICE TARGET Rmb4.95

We derive PetroChina-A's PT by converting PetroChina-H's PT of HK\$5.5 using RMB/HKD rate of 1.11. Derived from our SOTP valuation with different earnings assumptions: DCF for E&P, Marketing and Gas segments using a WACC of 9.7% and a long-term growth rate of 0.5%. 0.4x P/B is applied to the refinery and chemicals segments based on industry peers' valuations during refining and chemicals downcycles.



### **RISK REWARD CHART**



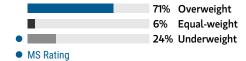
Key: — Historical Stock Performance ● Current Stock Price ◆ Price Target

Source: Refinitiv, Morgan Stanley Research

## **UNDERWEIGHT THESIS**

- PetroChina is the most sensitive of the Big Three to oil prices due to significant marginal oilfields exposure, and sees the highest yield at >US\$65 Brent.
- The company's rich natural gas resource is an essential part of China's carbon neutral roadmap and its significant potential is yet to be unlocked.
- Gas segment value is likely to increase as the market-oriented natural gas pricing mechanism takes shape. Imported gas losses should be under control despite rising oil prices.
- However, A-shares are now trading at a significant premium to the H-shares, unjustified in our view.

## **Consensus Rating Distribution**



Source: Refinitiv, Morgan Stanley Research

### **BULL CASE**

## Rmb12.37

### **BASE CASE**

## Rmb4.95 BEAR CASE

## Rmb2.75

### Implies 1.6x 2023e BVPS

Long-term oil price at US\$95/bbl: Brent oil prices average US\$115/bbl in 2022, US\$110/bbl in 2023, and US\$95/bbl in the long run. Gas potential to be fully unlocked.

Implies 0.6x base case 2023e BVPS

Long-term oil price at US\$70/bbl: Brent oil prices average US\$101/bbl in 2022, US\$95/bbl in 2023, and US\$70/bbl in the long run. Gas segment potential to be fully unlocked.

Implies 0.3x 2023e BVPS

Long-term oil price at US\$60/bbl: Brent oil prices average US\$71/bbl in 2022, US\$65/bbl in 2023, and US\$60/bbl in the long run. Gas segment potential is lower than expected due to difficulty to pass through prices to downstream.



## Risk Reward - PetroChina (601857.SS)

## **KEY EARNINGS INPUTS**

| Drivers                    | 2021  | 2022e | 2023e | 2024e |
|----------------------------|-------|-------|-------|-------|
| Brent Crude Oil (US\$/bbl) | 70.8  | 99.0  | 90.0  | 90.0  |
| Refinery EBIT (Rmb/ton)    | 72.4  | 150.3 | 100.0 | 100.0 |
| Chemical EBIT (Rmb/ton)    | 450.0 | 90.0  | 420.0 | 420.0 |
| Gas Volume Growth (%)      | 13.5  | 5.0   | 6.0   | 6.0   |

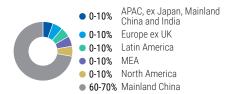
## **CATALYST CALENDAR**

| Date                         | Event                        | Source: Refinitiv, Morgan Stanley |
|------------------------------|------------------------------|-----------------------------------|
| 09 Jun 2023 -<br>13 Jun 2023 | PetroChina Co Ltd Annual Sha | reholders Meeting                 |
|                              |                              |                                   |
|                              |                              |                                   |

## **INVESTMENT DRIVERS**

- · Crude oil prices.
- · Production growth.
- E&P cost control.
- Natural gas prices and pipeline tariff.
- · Natural gas import cost.
- · Refinery profitability.
- · Chemical profitability.
- Implementation of oil & gas industry reforms.

## **GLOBAL REVENUE EXPOSURE**



Source: Morgan Stanley Research Estimate View explanation of regional hierarchies <u>here</u>

## MS ALPHA MODELS



Source: Refinitiv, FactSet, Morgan Stanley Research; 1 is the highest favored Quintile and 5 is the least favored Ouintile

## SUSTAINABILITY & ESG

| Indicator of Change | 0.40 | +1.0 | -1.0 |
|---------------------|------|------|------|
| Disclosure Rate     | 46%  |      |      |

## **RISKS TO PT/RATING**

## **RISKS TO UPSIDE**

- · Higher-than-expected oil prices.
- Stronger-than-expected demand for oil and gas.
- Better-than-expected control on capex and E&P
  costs
- Larger-than-expected pipeline revaluation.
- Less-than-expected cuts to gas prices, pipeline tariffs

## **RISKS TO DOWNSIDE**

- · Lower-than-expected oil prices.
- Weaker-than-expected oil and gas demand.
- Worse-than-expected control on capex and E&P costs.
- Lower-than-expected pipeline revaluation.

## **OWNERSHIP POSITIONING**

Inst. Owners, % Active 86.4%

Source: Refinitiv, Morgan Stanley Research

## MS ESTIMATES VS. CONSENSUS



Source: Refinitiv, Morgan Stanley Research



## Risk Reward - PetroChina (601857.SS)

## **SUSTAINABILITY AND ESG**

## INDICATOR OF CHANGE OVER TIME



| Environment                   | Unit                              | Dec '18 | Dec '19 | Dec '20 |
|-------------------------------|-----------------------------------|---------|---------|---------|
| CO2 emissions (Scope 1 and 2) | Million tons CO2 equivalent       | -       | 174.08  | 167.44  |
| Energy consumption            | Million tonnes of coal equivalent | 84.40   | 87.03   | 126.07  |
| Water consumption             | Million cubic meters              | 800.05  | 793.83  | 769.95  |
| Social                        |                                   |         |         |         |
| Avg training hrs per employee | Hours                             | -       | 27.50   | 40.00   |
| Employee engagement           | thousand                          | 476.20  | -       | -       |
| Fatalities                    |                                   | -       | -       | 2       |
| Governance                    |                                   |         |         |         |
| Avg tenure of the board       | Years                             | 2.83    | 3.56    | 4.14    |
| Female board members          | Percentage                        | 9.09%   | 11.11%  | 9.09%   |
| Females in management         | Percentage                        | 0.00%   | -       | -       |
| Independent board members     | Percentage                        | 45.45%  | 55.56%  | 45.45%  |
| Shares owned by board members | Percentage                        | 0%      | 0%      | 0%      |
|                               |                                   |         |         |         |

 $Indicator\ of\ change\ chart\ is\ plotted\ using\ the\ fiscal\ aligned\ methodology.\ View\ explanation\ of\ 'Indicator\ of\ Change'\ methodology\ \underline{here}$ 

Source: Company Data, Morgan Stanley Research

## **SUMMARY**

PetroChina targets to achieve near net zero emissions by 2050, earlier than the Chinese government's target of 2060. Meanwhile, the company will also increase investment in new energy segments including wind, solar, geothermal and hydrogen.



# ONGC - Financial Summary

Exhibit 13: Financial Summary

| Income Statement              | -    |                |       |       |       |
|-------------------------------|------|----------------|-------|-------|-------|
| Rs bn (Year-end March)        | FY21 | FY22           | FY23e | FY24e | FY25e |
| Gross Sales                   | 3606 | 5318           | 8972  | 8705  | 8011  |
| - Share of Subsidy            | 0    | 0              | 0     | 0     | 0     |
| - Duties                      | 566  | 405            | 771   | 765   | 750   |
| Net Revenues                  | 3040 | 4913           | 8202  | 7940  | 7261  |
| Cost of Goods Sold            | 2474 | 4055           | 7389  | 6842  | 6159  |
| Raw Materials Consumed        | 1913 | 3319           | 6383  | 5827  | 5245  |
| Statutory Levies              | 180  | 309            | 494   | 474   | 329   |
| Operating Expenses            | 381  | 428            | 511   | 541   | 585   |
| EBITDA                        | 566  | 858            | 813   | 1098  | 1102  |
| DD&A                          | 255  | 269            | 249   | 301   | 320   |
| Exploration Costs             | 71   | 59             | 73    | 51    | 46    |
| EBIT                          | 239  | 530            | 491   | 746   | 735   |
| Non Operating Income          | 80   | 67             | 99    | 96    | 105   |
| Financial Expenses            | 51   | 57             | 52    | 59    | 56    |
| Profit before Tax             | 268  | 540            | 538   | 783   | 784   |
| Total Taxes                   | 88   | 48             | 137   | 203   | 206   |
| Consol PAT: Adjusted          | 181  | 492            | 401   | 580   | 578   |
| Non Recurring Items           | -22  | 14             | 0     | 0     | 0     |
| Net Profit: Reported          | 203  | 478            | 401   | 580   | 578   |
| - Minority Interest           | 51   | 38             | -46   | 35    | 29    |
| + Income from Associate       | 10   | 15             | 9     | 8     | 7     |
| Adjusted Cons. Net Profit     | 140  | 469            | 457   | 553   | 556   |
| Reported PAT: Group           | 162  | 455            | 457   | 553   | 556   |
| EBITDA Break-up               | 566  | 858            | 813   | 1098  | 1100  |
| ONGC                          | 328  | 599            | 829   | 827   | 834   |
| OVL                           | 82   | 108            | 41    | 65    | 73    |
| HPCL                          | 159  | 95             | -89   | 148   | 140   |
| MRPL                          | 1    | 49             | 32    | 58    | 54    |
| Others                        | -5   | 49<br><b>5</b> | 0     | 0     | 0     |
| <u> </u>                      |      |                |       |       |       |
| PAT Break-up                  | 140  | 469            | 457   | 553   | 556   |
| ONGC                          | 99   | 403            | 488   | 477   | 483   |
| OVL                           | 16   | 31             | 3     | 13    | 18    |
| MRPL                          | -13  | 30             | 7     | 26    | 24    |
| HPCL                          | 107  | 58             | -97   | 64    | 52    |
| Others                        | -68  | -52            | 56    | -27   | -21   |
| Oil Price Assumptions (US\$/k | obl) |                |       |       |       |
| Brent                         | 45.9 | 80.0           | 96.3  | 90.0  | 75.0  |
| Domestic Net Realisation      | 42.7 | 76.5           | 93.7  | 87.4  | 74.0  |
| Hydrocarbon Production (mnt   |      | . 0.0          | 00.1  | 01.4  | 1-1.0 |
| Standalone                    | 42.1 | 40.1           | 39.4  | 42.0  | 45.3  |
| Oil                           | 20.2 | 19.5           | 19.7  | 20.3  | 20.7  |
| Gas                           | 21.9 | 20.6           | 19.7  | 21.7  | 24.6  |
| Consolidated                  | 53.9 | 51.2           | 47.7  | 50.8  | 54.1  |
| Oil                           | 28.2 | 27.0           | 24.7  | 25.9  | 26.7  |
| Gas                           | 25.8 | 24.2           | 23.1  | 24.9  | 27.4  |
|                               |      |                |       |       |       |

| Cash Flow Statement       |      |      |       |       |       |
|---------------------------|------|------|-------|-------|-------|
| Rs bn (Year-end March)    | FY21 | FY22 | FY23e | FY24e | FY25e |
| Profit After Taxes        | 162  | 455  | 457   | 553   | 556   |
| Recouped Costs            | 327  | 328  | 322   | 352   | 367   |
| Interest Charges          | 51   | 57   | 52    | 59    | 56    |
| ∆Working Capital          | 32   | 171  | -74   | 71    | -67   |
| Operating Cash Flows      | 572  | 1011 | 757   | 1034  | 912   |
| Capex                     | -488 | -498 | -337  | -511  | -487  |
| Purchase of Investments   | -91  | -230 | 0     | 0     | 0     |
| Others                    | -7   | -71  | 0     | 0     | 0     |
| Investing Cash Flows      | -586 | -799 | -337  | -511  | -487  |
| Liability for Abandonment | 30   | 2    | 48    | 49    | 49    |
| Change in Debt            | 35   | -113 | 31    | -86   | 31    |
| Interest Charges          | -51  | -57  | -52   | -59   | -56   |
| Dividends Paid            | -50  | -135 | -247  | -217  | -220  |
| Others Non Cash changes   | 66   | 87   | -44   | 38    | 32    |
| Financing Cash Flows      | 30   | -216 | -263  | -276  | -165  |
| Net Change in Cash        | 16   | -4   | 157   | 248   | 260   |
| Cash & Cash Equivalents   | 16   | -4   | 157   | 248   | 260   |
| Beginning Balance         | 110  | 126  | 122   | 279   | 527   |
| Ending Balance            | 126  | 122  | 279   | 527   | 787   |

Source: Company Data, Morgan Stanley Research (e) Estimates

| Balance Sheet                |      |      |       |       |       |
|------------------------------|------|------|-------|-------|-------|
| Rs bn (Year-end March)       | FY21 | FY22 | FY23e | FY24e | FY25e |
| SOURCES OF FUNDS             |      |      |       |       |       |
| Equity Share Capital         | 63   | 63   | 63    | 63    | 63    |
| Reserves and Surplus         | 2147 | 2532 | 2745  | 3083  | 3421  |
| Shareholders Funds           | 2210 | 2595 | 2808  | 3146  | 3484  |
| Minority Interest            | 216  | 238  | 192   | 227   | 256   |
| Deferred Tax Liability - net | 454  | 383  | 383   | 383   | 383   |
| Loan Funds                   | 1191 | 1078 | 1109  | 1023  | 1054  |
| Abandonment Cost             | 361  | 363  | 411   | 460   | 509   |
| Total                        | 4432 | 4657 | 4902  | 5238  | 5686  |
| APPLICATION OF FUNDS         |      |      |       |       |       |
| Net Block                    | 909  | 998  | 1219  | 1306  | 1353  |
| Capital Work in progress     | 629  | 715  | 507   | 563   | 612   |
| Net Producing Properties     | 1393 | 1434 | 1468  | 1496  | 1522  |
| Expl. Wells in Progress      | 372  | 350  | 317   | 306   | 304   |
| Net Fixed Assets             | 3304 | 3497 | 3512  | 3671  | 3791  |
| Goodwill                     | 135  | 112  | 112   | 112   | 112   |
| Net Investments              | 383  | 613  | 613   | 613   | 613   |
| Current Assets               | 1611 | 1633 | 2026  | 2226  | 2429  |
| Inventories                  | 446  | 542  | 771   | 711   | 653   |
| Sundry Debtors               | 160  | 192  | 249   | 242   | 232   |
| Cash & Cash Balance          | 126  | 122  | 279   | 527   | 787   |
| Loans and Advances           | 36   | 31   | 22    | 22    | 23    |
| Site Restoration Fund        | 235  | 249  | 249   | 249   | 249   |
| Others Assets                | 608  | 497  | 456   | 476   | 485   |
| Current Liabilities          | 1001 | 1198 | 1360  | 1383  | 1258  |
| Net Current Assets           | 610  | 435  | 666   | 843   | 1170  |
| Total                        | 4432 | 4657 | 4902  | 5238  | 5686  |

| Key Metrics          |       |       |       |       |       |
|----------------------|-------|-------|-------|-------|-------|
|                      | FY21  | FY22  | FY23e | FY24e | FY25e |
| Reported EPS         | 12.9  | 36.2  | 36.3  | 43.9  | 44.2  |
| Modelware EPS (Rs)   | 11.1  | 37.3  | 36.3  | 43.9  | 44.2  |
| EPS Growth           | -22%  | 235%  | -3%   | 21%   | 1%    |
| P/E                  | 12.9  | 3.9   | 4.0   | 3.3   | 3.3   |
| Book Value (Rs)      | 175.7 | 206.3 | 223.2 | 250.1 | 277.0 |
| P/BV                 | 0.8   | 0.7   | 0.6   | 0.6   | 0.5   |
| DPS (Rs)             | 3.6   | 10.5  | 19.4  | 17.1  | 17.3  |
| Yield (%)            | 2.5%  | 7.3%  | 13.5% | 11.8% | 12.0% |
| EV/EBITDA            | 5.5   | 3.5   | 3.5   | 2.3   | 2.1   |
| EV/BOE               | 3.6   | 3.2   | 3.0   | 2.7   | 2.4   |
| FCF Yield            | 0.9%  | 12.8% | 20.9% | 22.8% | 24.8% |
| Profitability Ratios |       |       |       |       |       |
| NPM (%)              | 4.6%  | 9.6%  | 5.6%  | 7.0%  | 7.7%  |
| ROCE (%)             | 4.8%  | 9.6%  | 9.0%  | 12.0% | 11.1% |
| RONW (%)             | 9.8%  | 21.6% | 15.5% | 20.6% | 18.4% |
| Other Ratios         |       |       |       |       |       |
| Debt/Equity (%)      | 53.9% | 41.5% | 39.5% | 32.5% | 30.2% |
| Effective Tax Rate   | 32.6% | 8.9%  | 25.4% | 26.0% | 26.2% |



## Risk Reward - Oil & Natural Gas Corp. (ONGC.NS)

Growing Production with Reducing Policy Intervention

## PRICE TARGET Rs199.00

Rs199: base case, sum of the parts.

ONGC and ONGC Videsh Ltd (100%-owned subsidiary): WACC 13.3%, terminal growth rate 0%.

51.11% stake in HPCL: 25% holdco discount to Morgan Stanley price target.

We add the value of equity investments in IOCL, GAIL, PLNG, and MRPL at a 25% discount to their current market prices to factor in market volatility.



## **RISK REWARD CHART**



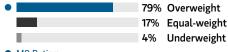
Key: — Historical Stock Performance ● Current Stock Price ◆ Price Target

Source: Refinitiv, Morgan Stanley Research

## **OVERWEIGHT THESIS**

- Domestic gas prices should be sustained at higher levels after a global gas glut of the past five years kept them low.
- We expect gas to account for 52% of ONGC's domestic hydrocarbon production and 47% of consolidated production by F24.
- ONGC is slowly raising domestic gas production, which should restore earnings to 2018 levels after multiple years of declines and negate some of the volume growth challenges that it faced over the past decade.
- Windfall taxes and an ad hoc approach in policy framework are key challenges for earnings quality.

## **Consensus Rating Distribution**



MS Rating

Source: Refinitiv, Morgan Stanley Research

## **Risk Reward Themes**

Self-help:

Positive

View descriptions of Risk Rewards Themes here

### Rs245.00 Rs199.00 Rs129.00 **BULL CASE BASE CASE BEAR CASE**

## 5.5x bull case F24e EPS

- 1. Long-term net crude oil realization of US\$78/bbl
- 2. Long-term gas price at US\$7/mmbtu as gas markets remain tight

## 4.5x base case F24e EPS

- 1. Long-term Brent oil price at US\$75/bbl and realization of US\$74/bbl
- 2. Long-term natural gas price at US\$5/mmbtu
- 3. WACC of 13.3%

## 3.1x bear case F24e EPS

- 1. Long term net crude oil realization of US\$59/bbl
- 2. Long-term gas price at US\$4/mmbtu
- 3. De-rating in response to lack of clarity on decarbonization



## Risk Reward - Oil & Natural Gas Corp. (ONGC.NS)

## **KEY EARNINGS INPUTS**

| Drivers                     | 2022 | 2023e | 2024e | 2025e |
|-----------------------------|------|-------|-------|-------|
| Oil Realisations (\$/bbl)   | 76.5 | 93.7  | 87.4  | 74.0  |
| Oil Sales (mmt)             | 20.3 | 18.6  | 18.8  | 18.9  |
| Gas Realisations (\$/mmbtu) | 2.9  | 7.4   | 7.0   | 7.0   |
| Gas Sales (BCM)             | 16.8 | 15.2  | 16.7  | 18.7  |

## **INVESTMENT DRIVERS**

- Global oil prices
- Domestic gas prices and production growth

## **GLOBAL REVENUE EXPOSURE**



Source: Morgan Stanley Research Estimate View explanation of regional hierarchies <u>here</u>

## MS ALPHA MODELS

2/5 3 Month Most Horizon

Source: Refinitiv, FactSet, Morgan Stanley Research; 1 is the highest favored Quintile and 5 is the least favored Ouintile

## **SUSTAINABILITY & ESG**

| Indicator of Change | -0.50 | +1.0 | -1.0 |
|---------------------|-------|------|------|
| Disclosure Rate     | 25%   |      |      |

## **RISKS TO PT/RATING**

## **RISKS TO UPSIDE**

- Growth in domestic and overseas production, esp. in Colombia, and extension of Vietnam license
- Clarity on time line for unwinding windfall tax
- Improving refinery subsidiary profitability

## **RISKS TO DOWNSIDE**

- Slower-than-expected production growth
- Challenges to operations in international market
- Rising debt at subsidiary HPCL
- Continuation of ad hoc approach to government policy

Source: Refinitiv, Morgan Stanley Research

## **OWNERSHIP POSITIONING**

Inst. Owners, % Active

91.1%

## MS ESTIMATES VS. CONSENSUS



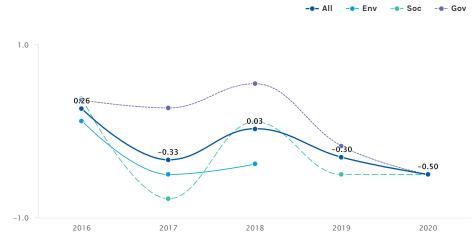
Source: Refinitiv, Morgan Stanley Research



## Risk Reward – Oil & Natural Gas Corp. (ONGC.NS)

## SUSTAINABILITY AND ESG

## INDICATOR OF CHANGE OVER TIME



| Environment                                      | Unit                                | Mar '19 | Mar '20 | Mar '21 |
|--------------------------------------------------|-------------------------------------|---------|---------|---------|
| CO2 emissions (Scope 1 and 2)                    | Million tonnes CO2 equivalent       | 25.31   |         | _       |
| Energy consumption                               | Terajoules                          | 276,179 |         |         |
| Total waste                                      | tonnes                              | 158,524 | -       | -       |
| Water consumption                                | Million cubic meters                | 77.12   | -       | -       |
| Water recycled                                   | Percentage                          | 9.81%   | -       | -       |
| Social                                           |                                     |         |         |         |
| # of complaints, recalls, product investigations |                                     | 2       | 52      | 22      |
| Avg training hrs per employee                    | Hours                               | 43.92   | 48.13   | 40.09   |
| Community spending                               | INR Million                         | 7,044   | 6,070   | 5,388   |
| Employee turnover                                | Percentage                          | 7.32%   | -       | -       |
| Fatalities                                       |                                     | 9       | -       | -       |
| Lost time injury rate                            | Injuries per 1,000,000 hours worked | 0.53    | -       | -       |
| Unionized employees                              | Percentage                          | 34.00%  | -       | -       |
| Governance                                       |                                     |         |         |         |
| Avg tenure of the board                          | Years                               | 2.26    | 2.33    | 2.72    |
| Female board members                             | Percentage                          | 11.76%  | 20.00%  | 10.00%  |
| Females in management                            | Percentage                          | 7.47%   | -       | -       |
| Independent board members                        | Percentage                          | 47.06%  | 20.00%  | 10.00%  |
| Shares owned by board members                    | Percentage                          | 0%      | -       | -       |

Indicator of change chart is plotted using the fiscal aligned methodology. View explanation of 'Indicator of Change' methodology here

Source: Company Data, Morgan Stanley Research

## **SUMMARY**

ONGC will continue to play the anchor role in India's energy security until 2040 while preparing itself for energy transition by consolidating its presence across low carbon businesses like petchem & renewables.

### Renewables

ONGC has an MoU with NTPC aimed at exploring and setting up renewable power assets including offshore wind, in India and overseas.

During F20 it implemented 7 MW of solar power plants, and projects for 6.6 MW are in the final stages of implementation. Two wind power projects – 102 MW at Jaisalmer, Rajasthan and 51 MW at Kutch, Gujarat – are operational.

## **Electric Vehicles**

In March 2019, the first batch of five electric vehicles were flagged off under a pilot project at Delhi, in collaboration with EESL.

## Sustainable Water Management

Water management projects like rain water harvesting, sewage treatment plants, and reuse of produced water have been implemented.



# PTT - Financial Summary

Exhibit 14: Financial Summary

| Income Statement                  |           |           |           |           |
|-----------------------------------|-----------|-----------|-----------|-----------|
| Bt Million                        | 2021      | 2022e     | 2023e     | 2024e     |
| Net Revenues                      | 2,261,761 | 4,479,297 | 3,969,856 | 3,400,380 |
| Cost of sales and services        | 1,726,667 | 3,734,172 | 3,247,368 | 2,713,108 |
| Total Expenses                    | 101,759   | 216,991   | 204,717   | 188,528   |
| Petroleum exploration expenses    | 16,995    | 55,636    | 38,948    | 41,975    |
| Petroleum royalties               | 17,978    | 26,049    | 32,427    | 32,357    |
| EBITDA                            | 398,363   | 446,449   | 446,396   | 424,411   |
| Depreciation                      | 147,122   | 154,154   | 160,532   | 168,427   |
| EBIT                              | 251,241   | 292,295   | 285,864   | 255,985   |
| Net interest cost                 | 25,641    | 29,837    | 27,806    | 23,935    |
| Other income                      | 23,475    | 8,910     | 8,065     | 7,304     |
| Associates Income                 | 9,010     | 4,505     | 5,406     | 5,406     |
| Pre-tax profit                    | 219,658   | 275,873   | 271,528   | 244,759   |
| Income taxes                      | 67,591    | 81,410    | 79,837    | 59,838    |
| Net profit                        | 152,067   | 194,463   | 191,692   | 184,921   |
| Mnority interest                  | 43,704    | 63,786    | 59,635    | 53,137    |
| Net profit to equity shareholders | 108,363   | 130,676   | 132,056   | 131,784   |
| Core Net Profit to shareholders   | 146,789   | 130,676   | 132,056   | 131,784   |

| Balance Sheet           |           |           |           |           |
|-------------------------|-----------|-----------|-----------|-----------|
| Baht million            | 2021      | 2022e     | 2023e     | 2024e     |
| Sources Of Fund         |           |           |           |           |
| Shareholder's equity    | 1,006,697 | 1,051,251 | 1,117,280 | 1,183,171 |
| Minority Interest       | 466,243   | 530,030   | 589,665   | 642,803   |
| Debt                    | 949,825   | 819,121   | 704,508   | 607,023   |
| Deferred Tax Liability  | 95,945    | 82,664    | 82,664    | 82,664    |
| Non Current liabilities | 175,788   | 168,443   | 175,783   | 183,085   |
| Total Liabilities       | 2,694,499 | 2,651,510 | 2,669,900 | 2,698,746 |
| Application of Funds    |           |           |           |           |
| Net Fixed Assets        | 1,421,008 | 1,545,223 | 1,599,186 | 1,612,573 |
| Intangible assets       | 249,461   | 262,516   | 262,516   | 262,516   |
| Goodwill                | 262,072   | 262,072   | 262,072   | 262,072   |
| Investments             | 175,243   | 229,783   | 234,732   | 239,681   |
| Cash & Cash Equivalents | 312,730   | 38,775    | 21,317    | 60,768    |
| Current Assets          | 540,676   | 618,604   | 537,107   | 453,989   |
| Inventories             | 168,994   | 196,679   | 170,662   | 136,326   |
| Non Current assets      | 116,828   | 112,598   | 114,907   | 117,215   |
| Total Assets            | 2,694,499 | 2,651,510 | 2,669,900 | 2,698,746 |

| Ratio Analysis        |       |       |       |       |
|-----------------------|-------|-------|-------|-------|
|                       | 2021  | 2022e | 2023e | 2024e |
| Per Share Data        |       |       |       |       |
| MW EPS (Bt per share) | 3.79  | 4.58  | 4.62  | 4.61  |
| Dividends             | 21    | 2.3   | 2.3   | 23    |
| P/E (Consolidated)    | 7.4   | 7.4   | 7.4   | 7.4   |
| EV/EBITDA             | 5.1   | 5.0   | 5.0   | 5.0   |
| Dividend Yield        | 5.8%  | 6.4%  | 6.4%  | 6.4%  |
| Price Book            | 1.0   | 1.0   | 0.9   | 0.9   |
| Return Ratios         |       |       |       |       |
| ROE                   | 15.5% | 12.7% | 12.2% | 11.5% |
| ROCE                  | 13.7% | 13.6% | 12.5% | 11.2% |
| Leverage              |       |       |       |       |
| Net debt/equity       | 0.5   | 0.7   | 0.5   | 0.4   |
| Debt/equity           | 0.9   | 0.8   | 0.6   | 0.5   |
| Interest coverage     | 8.9   | 9.1   | 10.3  | 10.7  |

Cashflow Statement 131,784 147,122 168,427 Add : Depreciation 154,154 160,532 Cash flow from operations 293,911 284,830 292,588 300,210 (9,207) Net change in Working capital (82,277) 30,404 36,243 Net cash from operations 284,705 202,554 322,992 336,453 Capital expenditure (181,814) (373.862) (292.923) (214.495) (4,949) Net cash from investing (186,763) (414,387) (323,470) (219,444) Change in minority interest 53,137 Dividends paid (59,600) (65,338) (66,028) (65,892) Change in debt 154,322 (130,703) (114,614) (97,485) 37.467 (20,784) 0 Other financing cash flow 110,381 (153,039) (121,007) (110,239)

Source: Company data, Morgan Stanley Research (e) estimates



## Risk Reward – PTT Public Company (PTT.BK)

The LNG Play

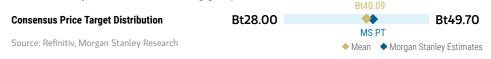
## PRICE TARGET Bt41.00

**Gas Transmission**: EV/EBITDA multiple of 6.0x on 2023e EBITDA, in line with the current peer utility average.

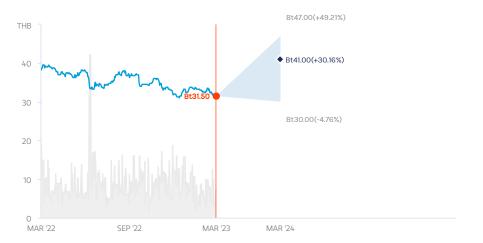
GSP business: EV/EBITDA multiple of 6.0x to 2023e EBITDA, in line with global chemical and marketing peers.

**Associates**: MS price targets for PTTEP, Thai Oil, PTTGC, IRPC and OR with holding company discount of 30%.

Carbon tax impact: US\$20/t, assuming group bears 50%



## **RISK REWARD CHART**



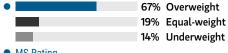
Key: — Historical Stock Performance ● Current Stock Price ◆ Price Target

Source: Refinitiv, Morgan Stanley Research

## **OVERWEIGHT THESIS**

- PTT is a play on the steady normalising in LNG costs and benefits from improving domestic demand and rising oil-to-gas differentials.
- Robust downstream margin trends will also reflect in strong associate contribution, while higher oil prices drive better contribution from PTTEP
- Clarity on new investments and capital allocation shift to new energy investments should also drive upside risks to multiples, while maintain top-quartile RoEs over 2024.
- PTT's core business is trading at above median levels discount to parts. We see this compressing as earnings from core business surprises positively

## **Consensus Rating Distribution**



## MS Rating

Source: Refinitiv, Morgan Stanley Research

## **Risk Reward Themes**

Disruption: Positive
Electric Vehicles: Positive
Pricing Power: Positive

View descriptions of Risk Rewards Themes here

## BULL CASE

## Bt47.00

## **BASE CASE**

## Bt41.00

## Bt30.00

## 10.2x bull case 2023e EPS

- 1) 10% holding company discount; PTTEP, Thai Oil, PTTGC valued at our bull case values.
- 2) 10% higher chemical PE prices in 2023 as demand continues to remain resilient.
- 3) LNG costs unwind faster than expected
- 4) 2023 gas demand surprises on the upside by 10%

## 8.9x base case 2023e EPS

- 1) 30% discount for all subsidiaries and affiliates; non-listed affiliates valued at book value.
- 2) Brent oil price of US\$90/bbl in 2023e, gas demand rises 3% in 2023
- 3) 16% EBITDA margin in 2023 for Gas segment

## 6.1x bear case 2023e EPS

**BEAR CASE** 

- 1) Brent crude oil price of ~US\$50/bbl; PTTEP disappoints by 10% on volume growth in 2023
- 2) No recovery in chemical demand/prices
- 3) 15% lower gas demand.



## Risk Reward – PTT Public Company (PTT.BK)

## **KEY EARNINGS INPUTS**

| Drivers                        | 2021    | 2022e   | 2023e   | 2024e   |
|--------------------------------|---------|---------|---------|---------|
| Gas Sales Volumes (mmscfd)     | 4,437.0 | 4,341.7 | 4,472.3 | 4,603.8 |
| HDPE Price (US\$/mt)           | 1,153.0 | 1,249.7 | 1,286.7 | 1,425.8 |
| Natural Gas Cost (US\$/mt)     | 293.0   | 339.5   | 270.8   | 254.6   |
| Gross Margin/mn liter (Bt/ltr) | 1.66    | 1.37    | 1.50    | 1.51    |

## **CATALYST CALENDAR**

| Date        | Event                       | Source: Refinitiv, Morgan Stanley |
|-------------|-----------------------------|-----------------------------------|
| 11 May 2023 | Q1 2023 PTT PCL Earnings Re | elease                            |
|             |                             |                                   |
|             |                             |                                   |
|             |                             |                                   |

## **INVESTMENT DRIVERS**

- Higher dividend payout.
- Chemical demand recovery and higher oil prices
- · Higher chemical prices.

## **GLOBAL REVENUE EXPOSURE**



Source: Morgan Stanley Research Estimate View explanation of regional hierarchies here

## MS ALPHA MODELS



Source: Refinitiv, FactSet, Morgan Stanley Research; 1 is the highest favored Quintile and 5 is the least favored Quintile

## **SUSTAINABILITY & ESG**

| Indicator of Change | 0.18 | +1.0 | <b>*</b> | -1.0 |
|---------------------|------|------|----------|------|
| Disclosure Rate     | 42%  |      |          |      |

## **RISKS TO PT/RATING**

## **RISKS TO UPSIDE**

- Higher dividend payout
- Normalising LNG costs
- Higher oil-to-gas differentials

## **RISKS TO DOWNSIDE**

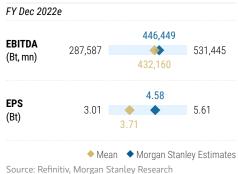
- Investments in unrelated/low ROCE businesses.
- Demand risks drive oil prices to <US\$50/bbl.
- Imposition of carbon taxes

## **OWNERSHIP POSITIONING**



Source: Refinitiv, Morgan Stanley Research

## MS ESTIMATES VS. CONSENSUS





## Risk Reward – PTT Public Company (PTT.BK)

## SUSTAINABILITY AND ESG

## INDICATOR OF CHANGE OVER TIME



| Environment                   | Unit                              | Dec '18     | Dec '19     | Dec '20 |
|-------------------------------|-----------------------------------|-------------|-------------|---------|
| CO2 emissions (Scope 1 and 2) | Million tonnes CO2 equivalent     | 30.68       | 31.03       | 30.22   |
| Energy consumption            | Gigajoules                        | 314,737,645 | 309,966,042 | -       |
| Total waste                   | million tonnes                    | 0.02        | 0.01        | -       |
| Volume of accidental spills   | cubic metre                       | 0.00        | 0.00        | -       |
| Waste recycled                | Percentage                        | 7.99%       | 8.82%       | -       |
| Water consumption             | Million cubic meters              | 2,210       | 1,926       | -       |
| Water recycled                | Percentage                        | 7.17%       | 7.32%       | 7.58%   |
| Social                        |                                   |             |             |         |
| Avg training hrs per employee | Hours                             | 73.68       | 72.62       | 31.19   |
| Employee engagement           | Percentage                        | 71.00%      | 78.00%      | 80.00%  |
| Employee turnover             | Percentage                        | 1.69%       | 1.23%       | 6.00%   |
| Fatalities                    |                                   | 1           | 0           | -       |
| Lost time injury rate         | Injuries per 200,000 hours worked | 0.06        | 0.03        | 0.21    |
| Governance                    |                                   |             |             |         |
| Avg tenure of the board       | Years                             | 2.37        | 2.40        | 2.36    |
| Female board members          | Percentage                        | 7.14%       | 6.67%       | 13.33%  |
| Independent board members     | Percentage                        | 78.57%      | 66.67%      | 73.33%  |
| Shares owned by board members | Percentage                        | 0.00%       | 0.00%       | 0.00%   |

Indicator of change chart is plotted using the fiscal aligned methodology. View explanation of 'Indicator of Change' methodology here

Source: Company Data, Morgan Stanley Research

## **SUMMARY**

- PTT is integrating its sustainability targets into business goals across the entire PTT group. The Group makes significant disclosures across environmental, social and governmental parameters
- PTT has a long-term goal to reduce greenhouse gas emissions by 20% by 2030, in addition to targets for reducing water and resource consumption and waste disposal
- PTT Group has taken a lead role in the country's previous energy transitions, first with natural gas followed by biofuels.
   PTT is playing a key role in raising share of natural gas in Thailand's overall energy mix
- PTT has committed to spend ~20% of its proposed 2021-2030 investment plan into New Energy (renewables, EVs, energy storage and smart solutions) and New Life Science segments (Nutrition, pharmaceutical and medical devices)
- In addition PTT has started evaluating and integrating carbon pricing into investment decision making in 2020

## SUSTAINABLE SOLUTIONS

| Theme                                                                                        | Exposure   |
|----------------------------------------------------------------------------------------------|------------|
| Waste Management                                                                             | 1% (EBITA) |
| Exposure is presented for top four Sustainabilit View explanation of Theme/Exposure methodol | ,          |



# Valuation Comparables

Exhibit 15: Global Upstream Peer Comparables

| Company Name                        | Market cap,<br>current, USD Price to Earnings<br>(MM) |        | EV/EBITDA |       | P/BV  |       | ROE   |         | Dividend yield |         | Net Debt/Equity |           |           |
|-------------------------------------|-------------------------------------------------------|--------|-----------|-------|-------|-------|-------|---------|----------------|---------|-----------------|-----------|-----------|
|                                     |                                                       | 2023   | 2024      | 2023  | 2024  | 2023  | 2024  | 2023    | 2024           | 2023    | 2024            | 2023      | 2024      |
| Asian E&P Large Cap Companies       |                                                       |        |           |       |       |       |       |         |                |         |                 |           |           |
| CNOOC                               | 70,304.26                                             | 4.0 e  | 5.4 e     | 1.5 e | 1.7 e | 0.8 e | 0.7 e | 21.3% e | 14.1% e        | 10.7% e | 7.9% e          | (18.5%) e | (18.5%) e |
| Oil & Natural Gas Corp.             | 24,365.82                                             | 3.5 e  | 3.5 e     | 2.6 e | 2.3 e | 0.6 e | 0.6 e | 19.7% e | 17.7% e        | 11.2% e | 11.3% e         | 7.7% e    | (4.2%) e  |
| Woodside Energy                     | 48,051.51                                             | 11.3 e | 10.5 e    | 4.0 e | 3.7 e | 1.3 e | 1.2 e | 11.3% e | 12.1% e        | 8.2% e  | 7.5% e          | (0.6%) e  | (4.9%) e  |
| SK Innovation Co Ltd                | 12,605.76                                             | 6.4 e  | 5.4 e     | 4.5 e | 3.8 e | 0.7 e | 0.6 e | 12.5% e | 13.0% e        | 0.0% e  | 0.0% e          | 59.0% e   | 53.4% e   |
| Santos                              | 15,985.31                                             | 7.0 e  | 8.1 e     | 3.3 e | 3.7 e | 0.9 e | 0.9 e | 14.1% e | 11.4% e        | 7.3% e  | 7.1% e          | 4.2% e    | 4.1% e    |
| Oil India Limited                   | 3,486.35                                              | 3.3 e  | 4.1 e     | 3.4 e | 4.0 e | 0.6 e | 0.6 e | 22.2% e | 15.8% e        | 10.2% e | 8.9% e          | 58.3% e   | 51.2% e   |
| INPEX                               | 15,712.36                                             | 5.2 e  | 4.8 e     | 1.3 e | 1.0 e | 0.5 e | 0.5 e | 11.1% e | 11.2% e        | 5.6% e  | 6.0% e          | (22.6%) e | (27.4%) e |
| Japan Petroleum Exploration         | 2,089.54                                              | 5.8 e  | 5.7 e     | 1.5 e | 1.2 e | 0.6 e | 0.6 e | 11.4% e | 11.0% e        | 6.6% e  | 6.8% e          | (44.7%) e | (46.6%) e |
| Asia Avg- Large Cap                 |                                                       | 5.9    | 6.2       | 3.2   | 3.2   | 0.8   | 0.8   | 16.8%   | 14.0%          | 7.9%    | 7.1%            | 18.3% e   | 13.5% e   |
| Asian E&P Mid & Small Cap Companies |                                                       |        |           |       |       |       |       |         |                |         |                 |           |           |
| Beach Energy Ltd                    | 2,202.22                                              | 7.2 e  | 6.0 e     | 3.0 e | 2.6 e | 0.8 e | 0.7 e | 12.7% e | 13.9% e        | 2.1% e  | 1.4% e          | (1.4%) e  | (2.1%) e  |
| PTT Exploration & Production        | 17,731.37                                             | 8.3 e  | 10.8 e    | 3.0 e | 3.3 e | 1.3 e | 1.3 e | 17.4% e | 12.2% e        | 6.0% e  | 4.6% e          | (3.0%) e  | (10.1%) e |
| Asia Avg- Mid & Small Cap           |                                                       | 7.8    | 8.4       | 3.0   | 2.9   | 1.1   | 1.0   | 15.1%   | 13.1%          | 4.1%    | 3.0%            | (2.2%) e  | (6.1%) e  |
| European E&P Companies              |                                                       |        |           |       |       |       |       |         |                |         |                 |           |           |
| BP                                  | 118,570.02                                            | 6.4 e  | 6.4 e     | 3.3 e | 3.2 e | 1.5 e | 1.3 e | 26.2% e | 22.8% e        | 4.2% e  | 4.7% e          | 37.9% e   | 26.6% e   |
| Royal Dutch Shell                   | 216,297.24                                            | 7.7 e  | 8.5 e     | 3.8 e | 3.8 e | 1.0 e | 1.0 e | 14.2% e | 11.8% e        | 4.0% e  | 4.4% e          | 14.9% e   | 12.4% e   |
| ENI                                 | 51,186.88                                             | 5.7 e  | 6.4 e     | 2.1 e | 2.1 e | 0.8 e | 0.7 e | 14.3% e | 11.6% e        | 6.4% e  | 6.6% e          | 14.6% e   | 10.5% e   |
| Total                               | 154,961.78                                            | 6.8 e  | 8.1 e     | 2.8 e | 3.0 e | 1.3 e | 1.2 e | 20.0% e | 15.1% e        | 4.8% e  | 5.0% e          | 9.1% e    | 7.7% e    |
| Repsol                              | 22,679.60                                             | 4.7 e  | 5.1 e     | 2.5 e | 2.6 e | 0.6 e | 0.5 e | 14.5% e | 11.6% e        | 5.3% e  | 6.0% e          | 4.1% e    | 2.1% e    |
| Europe Average                      |                                                       | 6.3    | 6.9       | 2.9   | 2.9   | 1.0   | 0.9   | 18%     | 15%            | 5%      | 5%              | 17.9% e   | 12.9% e   |
| US E&P Companies                    |                                                       |        |           |       |       |       |       |         |                |         |                 |           |           |
| Exxon Mobil                         | 454,362.63                                            | 11.1 e | 12.1 e    | 5.1 e | 5.2 e | 2.2 e | 2.1 e | 21.2% e | 17.9% e        | 3.3% e  | 3.4% e          | (18.2%) e | (21.0%) e |
| Chevron                             | 312,751.74                                            | 10.0 e | 10.2 e    | 4.4 e | 4.3 e | 1.8 e | 1.7 e | 19.0% e | 17.4% e        | 3.7% e  | 3.9% e          | (27.9%) e | (30.7%) e |
| Conoco Philips                      | 131,201.29                                            | 9.0 e  | 9.3 e     | 4.3 e | 4.2 e | 2.4 e | 2.1 e | 29.6% e | 24.7% e        | 2.0% e  | 2.1% e          | 7.0% e    | (1.5%) e  |
| EOG Resources Inc                   | 69,504.20                                             | 8.1 e  | 9.3 e     | 4.5 e | 4.9 e | 2.4 e | 2.3 e | 34.7% e | 25.4% e        | 2.8% e  | 2.9% e          | (10.8%) e | (11.5%) e |
| Devon Energy Corp                   | 35,989.62                                             | 6.6 e  | 6.7 e     | 4.4 e | 4.4 e | 2.7 e | 2.3 e | 48.4% e | 39.2% e        | 1.4% e  | 1.5% e          | 36.5% e   | 26.0% e   |
| Pioneer Natural Resources Co.       | 48,488.41                                             | 8.4 e  | 8.5 e     | 3.8 e | 3.6 e | 1.5 e | 1.4 e | 25.9% e | 23.7% e        | 2.1% e  | 2.2% e          | 11.5% e   | 7.6% e    |
| Range Resources Corp.               | 6,566.44                                              | 7.5 e  | 5.7 e     | 5.8 e | 4.7 e | 2.0 e | 1.7 e | 31.4% e | 31.8% e        | 1.5% e  | 1.7% e          | 57.5% e   | 41.6% e   |
| Southwestern Energy Co              | 5,917.63                                              | 3.4 e  | 2.2 e     | 4.4 e | 3.0 e | 1.6 e | 1.0 e | 91.9% e | 72.3% e        | 0.0% e  | 0.0% e          | 125.6% e  | 56.0% e   |
| Occidental Petroleum Corp           | 54,769.41                                             | 8.5 e  | 8.3 e     | 4.9 e | 4.6 e | 2.5 e | 2.1 e | 30.9% e | 26.8% e        | 1.2% e  | 1.5% e          | 127.9% e  | 101.1% e  |
| US Average                          |                                                       | 8.1    | 8.0       | 4.6   | 4.3   | 2.1   | 1.8   | 37.0%   | 31.0%          | 2.0%    | 2.1%            | 34.3% e   | 18.6% e   |
| Average E&P (All Companies)         |                                                       | 7.0    | 7.4       | 3.4   | 3.4   | 1.3   | 1.1   | 21.7%   | 18.2%          | 4.7%    | 4.4%            | 17.1% e   | 9.7% e    |

\*Indicates non-covered companies, based on Refinitiv estimates Source: Refinitiv, Morgan Stanley research estimates, Pricing as on 7th March, 2023

## Morgan Stanley | RESEARCH



Exhibit 16: Global Integrated Peer Comparables

| Company Name                       | Market cap,<br>current, USD<br>(MM) | Price to Earnings EV/EBITDA |        | P/BV  |       | ROE   |       | Dividend yield |         | Net Debt/Equity |         |           |           |
|------------------------------------|-------------------------------------|-----------------------------|--------|-------|-------|-------|-------|----------------|---------|-----------------|---------|-----------|-----------|
|                                    |                                     | 2023                        | 2024   | 2023  | 2024  | 2023  | 2024  | 2023           | 2024    | 2023            | 2024    | 2023      | 2024      |
| Asian Integrated Companies         |                                     |                             |        |       |       |       |       |                |         |                 |         |           |           |
| Reliance Industries                | 194,043.84                          | 19.3 e                      | 18.5 e | 9.7 e | 8.8 e | 1.8 e | 1.7 e | 10.1% e        | 9.7% e  | 0.6% e          | 0.7% e  | (13.7%) e | (9.5%) e  |
| PetroChina                         | 12,095.53                           | 4.3 e                       | 4.1 e  | 2.7 e | 2.6 e | 0.5 e | 0.4 e | 11.5% e        | 11.3% e | 10.5% e         | 11.0% e | 6.2% e    | 2.6% e    |
| China Petro.& Chem. Corp.          | 14,806.18                           | 8.9 e                       | 8.3 e  | 1.7 e | 1.7 e | 0.5 e | 0.5 e | 6.3% e         | 6.6% e  | 6.8% e          | 7.3% e  | 21.5% e   | 25.2% e   |
| PTT Public Company                 | 26,301.48                           | 7.2 e                       | 7.3 e  | 4.8 e | 4.8 e | 0.9 e | 0.8 e | 12.6% e        | 11.8% e | 6.9% e          | 6.9% e  | 53.2% e   | 38.6% e   |
| Origin Energy Ltd.                 | 9,398.60                            | 37.1 e                      | 28.6 e | 5.7 e | 5.0 e | 1.4 e | 1.4 e | 3.2% e         | 4.9% e  | 5.5% e          | 3.1% e  | 27.4% e   | 22.8% e   |
| Asia Average                       |                                     | 15.4                        | 13.3   | 4.9   | 4.6   | 1.0   | 1.0   | 8.7%           | 8.9%    | 6.1%            | 5.8%    | 19%       | 16%       |
| European Integrated Companies      |                                     |                             | 1      |       |       |       |       |                |         |                 |         |           |           |
| Equinor ASA                        | 95,285.78                           | 7.3 e                       | 8.3 e  | 1.5 e | 1.6 e | 1.9 e | 2.0 e | 23.9% e        | 21.8% e | 11.7% e         | 10.0% e | (15.8%) e | (2.3%) e  |
| BP plc                             | 118,570.02                          | 6.4 e                       | 6.4 e  | 3.3 e | 3.2 e | 1.5 e | 1.3 e | 26.2% e        | 22.8% e | 4.2% e          | 4.7% e  | 37.9% e   | 26.6% e   |
| Royal Dutch Shell                  | 216,297.24                          | 7.7 e                       | 8.5 e  | 3.8 e | 3.8 e | 1.0 e | 1.0 e | 14.2% e        | 11.8% e | 4.0% e          | 4.4% e  | 14.9% e   | 12.4% e   |
| TOTAL                              | 154,961.78                          | 6.8 e                       | 8.1 e  | 2.8 e | 3.0 e | 1.3 e | 1.2 e | 20.0% e        | 15.1% e | 4.8% e          | 5.0% e  | 9.1% e    | 7.7% e    |
| Eni SpA                            | 51,186.88                           | 5.7 e                       | 6.4 e  | 2.1 e | 2.1 e | 0.8 e | 0.7 e | 14.3% e        | 11.6% e | 6.4% e          | 6.6% e  | 14.6% e   | 10.5% e   |
| Repsol                             | 22,679.60                           | 4.7 e                       | 5.1 e  | 2.5 e | 2.6 e | 0.6 e | 0.5 e | 14.5% e        | 11.6% e | 5.3% e          | 6.0% e  | 4.1% e    | 2.1% e    |
| Europe Average                     |                                     | 6.4                         | 7.2    | 2.7   | 2.7   | 1.2   | 1.1   | 18.8%          | 15.8%   | 6.1%            | 6.1%    | 11%       | 10%       |
| NA Integrated Companies            |                                     |                             | 1      |       |       |       |       |                |         |                 |         |           |           |
| Canadian Natural Resources Ltd     | 63,929.12                           | 7.7 e                       | 7.2 e  | 4.6 e | 4.2 e | 1.9 e | 1.8 e | 26.8% e        | 25.4% e | 4.6% e          | 5.0% e  | 17.3% e   | 17.8% e   |
| Imperial Oil Ltd                   | 29,702.54                           | 6.6 e                       | 7.3 e  | 4.1 e | 4.0 e | 1.5 e | 1.3 e | 27.0% e        | 20.4% e | 2.6% e          | 2.7% e  | 0.4% e    | (9.1%) e  |
| Cenovus Energy Inc                 | 35,568.61                           | 5.9 e                       | 6.0 e  | 3.9 e | 4.3 e | 1.5 e | 1.3 e | 26.9% e        | 22.1% e | 2.3% e          | 2.8% e  | 27.9% e   | 29.1% e   |
| Chevron Corporation                | 312,751.74                          | 10.0 e                      | 10.2 e | 4.4 e | 4.3 e | 1.8 e | 1.7 e | 19.0% e        | 17.4% e | 3.7% e          | 3.9% e  | (27.9%) e | (30.7%) e |
| Conoco Philips                     | 131,201.29                          | 9.0 e                       | 9.3 e  | 4.3 e | 4.2 e | 2.4 e | 2.1 e | 29.6% e        | 24.7% e | 2.0% e          | 2.1% e  | 7.0% e    | (1.5%) e  |
| Exxon Mobil Corporation            | 454,362.63                          | 11.1 e                      | 12.1 e | 5.1 e | 5.2 e | 2.2 e | 2.1 e | 21.2% e        | 17.9% e | 3.3% e          | 3.4% e  | (18.2%) e | (21.0%) e |
| Suncor Energy Inc                  | 45,516.78                           | 6.1 e                       | 6.5 e  | 3.0 e | 2.9 e | 1.4 e | 1.2 e | 24.1% e        | 19.9% e | 5.3% e          | 5.8% e  | 21.1% e   | 18.1% e   |
| NA Average                         |                                     | 8.1                         | 8.4    | 4.2   | 4.2   | 1.8   | 1.7   | 24.9%          | 21.1%   | 3.4%            | 3.7%    | 4%        | 0%        |
| Petrobras                          | 40,857.85                           | 3.0 e                       | 3.2 e  | 1.9 e | 1.8 e | 0.8 e | 0.7 e | 31.3% e        | 24.9% e | 10.7% e         | 10.2% e | 24.8% e   | 14.3% e   |
| Average Integrated (All Companies) |                                     | 10.0                        | 9.6    | 3.9   | 3.8   | 1.3   | 1.2   | 17.5%          | 15.3%   | 5.2%            | 5.2%    | 11%       | 9%        |

\*Indicates non-covered companies, based on Refinitiv estimates Source: Refinitiv, Morgan Stanley research estimates, Pricing as on 7th March, 2023



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(as of February 28, 2023)

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|                   | COVERAGE U | NIVERSE | INVESTMEN | IT BANKING CLII | OTHER MATERIAL<br>INVESTMENT SERVICES<br>CLIENTS (MISC) |       |       |
|-------------------|------------|---------|-----------|-----------------|---------------------------------------------------------|-------|-------|
| STOCK RATING      | COUNT      | % OF    | COUNT     | % OF            | % OF                                                    | COUNT | % OF  |
| CATEGORY          |            | TOTAL   |           | TOTAL IBC       | RATING                                                  |       | TOTAL |
|                   |            |         |           | (               | CATEGORY                                                |       | OTHER |
|                   |            |         |           |                 |                                                         |       | MISC  |
| Overweight/Buy    | 1353       | 37%     | 284       | 43%             | 21%                                                     | 593   | 38%   |
| Equal-weight/Hold | 1664       | 45%     | 294       | 45%             | 18%                                                     | 732   | 47%   |
| Not-Rated/Hold    | 4          | 0%      | 0         | 0%              | 0%                                                      | 0     | 0%    |
| Underweight/Sell  | 660        | 18%     | 80        | 12%             | 12%                                                     | 232   | 15%   |
| TOTAL             | 3,681      |         | 658       |                 |                                                         | 1557  |       |

Data include common stock and ADRs currently assigned ratings. Investment Banking Clients are companies from whom Morgan Stanley received investment banking compensation in the last 12 months. Due to rounding off of decimals, the percentages provided in the "% of total" column may not add up to exactly 100 percent.

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Overweight (O). The stock's total return is expected to exceed the average total return of the analyst's industry (or industry team's) coverage universe, on a risk-adjusted basis, over the next 12-18 months.

Equal-weight (E). The stock's total return is expected to be in line with the average total return of the analyst's industry (or industry team's) coverage universe, on a risk-adjusted basis, over the next 12-18 months.

Not-Rated (NR). Currently the analyst does not have adequate conviction about the stock's total return relative to the average total return of the analyst's industry (or industry team's) coverage universe, on a risk-adjusted basis, over the next 12-18 months.

Underweight (U). The stock's total return is expected to be below the average total return of the analyst's industry (or industry team's) coverage universe, on a risk-adjusted basis, over the next 12-18 months.

Unless otherwise specified, the time frame for price targets included in Morgan Stanley Research is 12 to 18 months.

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Attractive (A): The analyst expects the performance of his or her industry coverage universe over the next 12-18 months to be attractive vs. the relevant broad market benchmark, as indicated below.

In-Line (I): The analyst expects the performance of his or her industry coverage universe over the next 12-18 months to be in line with the relevant broad market benchmark, as indicated below.

Cautious (C): The analyst views the performance of his or her industry coverage universe over the next 12-18 months with caution vs. the relevant broad market benchmark, as indicated below.

Benchmarks for each region are as follows: North America - S&P 500; Latin America - relevant MSCI country index or MSCI Latin America Index; Europe - MSCI Europe; Japan - TOPIX; Asia - relevant MSCI country index or MSCI sub-regional index or MSCI AC Asia Pacific ex Japan Index.

Stock Price, Price Target and Rating History (See Rating Definitions)



Oil & Natural Gas Corp. (ONGC.NS) - As of 3/7/23 in INR Industry : India Oil & Gas



Stock Rating History: 3/1/18 : U/A; 10/5/18 : U/C; 12/10/18 : E/I; 6/6/19 : U/I; 5/5/20 : E/I; 12/11/20 : O/I; 3/26/21 : U/I; 9/20/21 : O/I

Price Target History: 2/12/18: 199; 10/5/18: 147; 12/10/18: 146; 6/6/19: 159; 11/18/19: 137; 3/9/20: 72; 5/5/20: 84; 12/11/20: 115; 3/26/21: 120; 7/7/21: 126; 9/20/21: 154; 10/25/21: 235; 1/18/22: 263; 7/4/22: 177; 2/21/23: 199

Source: Morgan Stanley Research Date Format: MM/DD/YY Price Target → No Price Target Assigned (NA)
Stock Price (Not Covered by Current Analyst) → Stock Price (Covered by Current Analyst) →
Stock and Industry Ratings (abbreviations below) appear as ◆ Stock Rating/Industry View

Stock Ratings: Overweight (O) Equal-weight (E) Underweight (U) Not-Rated (NR) No Rating Available (NA) Industry View: Attractive (A) In-line (I) Cautious (C) No Rating (NR)

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## PetroChina (601857.SS) - As of 3/7/23 in CNY Industry : China Energy & Chemicals



Stock Rating History: 3/1/18 : U/A; 8/1/19 : U/I; 9/30/20 : U/A; 3/17/21 : U/A; 8/18/22 : U/I

Price Target History: 2/22/18: 5.15; 5/17/18: 6.46; 10/23/18: 7.12; 11/15/18: 5.76; 1/10/19: 5.18; 8/1/19: 4.6; 1/7/20: 4.1; 2/28/20: 3.21; 3/20/20: 2.26; 4/6/20: 2.55; 6/2/20: 2.43; 7/24/20: 3.15; 10/22/20: 2.27; 12/30/20: 2.33; 3/17/21: 3.42; 5/19/21: 3.58; 9/3/21: 3.85; 10/8/21: 4.42; 2/14/22: 4.55; 3/3/22: 4.63; 11/8/22: 4.05; 2/16/23: 4.95

Source: Morgan Stanley Research Date Format: MM/DD/YY Price Target -- No Price Target Assigned (NA)
Stock Price (Not Covered by Current Analyst) -- Stock Price (Covered by Current Analyst) -- Stock and Industry Ratings (abbreviations below) appear as + Stock Rating/Industry View

Stock Ratings: Overweight (O) Equal-weight (E) Underweight (U) Not-Rated (NR) No Rating Available (NA)

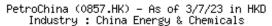
Industry View: Attractive (A) In-line (I) Cautious (C) No Rating (NR)

Effective January 13, 2014, the stocks covered by Morgan Stanley Asia Pacific will be rated relative to the analyst's industry (or industry team's) coverage.

Effective January 13, 2014, the industry view benchmarks for Morgan Stanley Asia Pacific are as follows: relevant MSCI country index or MSCI sub-regional index or MSCI AC Asia Pacific ex Japan Index.

(or industry team's) coverage.







Stock Rating History: 3/1/18 : 0/A; 11/15/18 : E/A; 1/10/19 : 0/A; 8/1/19 : 0/I; 2/28/20 : E/I; 7/24/20 : 0/I; 9/30/20 : 0/A; 3/17/21 : 0/A; 8/18/22 : 0/I

Price Target History: 2/22/18: 6.36; 5/17/18: 7.97; 10/23/18: 8.07; 11/15/18: 6.46; 1/10/19: 5.89; 8/1/19: 5.21; 1/7/20: 4.64; 2/28/20 : 3.63; 3/20/20 : 2.49; 4/6/20 : 2.82; 6/2/20 : 2.67; 7/24/20 : 3.5; 10/22/20 : 2.61; 12/30/20 : 2.78; 3/17/21 : 4.13; 5/12/21 : 4.35; 9/3/21 : 4.65; 10/6/21 : 5.33; 2/14/22 : 5.58; 3/3/22 : 5.68; 11/8/22 : 4.38; 2/16/23 : 5.5

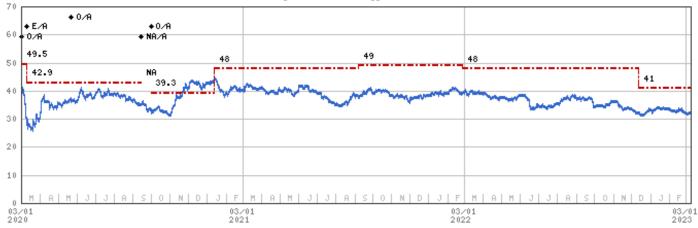
Source: Morgan Stanley Research Date Format : MM/DD/YY No Price Target Assigned (NA) Stock Price (Not Covered by Current Analyst) = - Stock Price (Compred by Current Anglust) 🚥 Stock and Industry Ratings (abbreviations below) appear as ♦ Stock Rating/Industry View

Stock Ratings: Overweight(O) Equal-weight(E) Underweight(U) Not-Rated(NR) No Rating Available(NA)

Industry View: Attractive (A) In-line (I) Cautious (C) No Rating (NR) Effective January 13, 2014, the stocks covered by Morgan Stanley Asia Pacific will be rated relative to the analyst's industry (or industry team's) coverage.

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## PTT Public Company (PTT.BK) - As of 3/7/23 in THB Industry : ASEAN Energy and Materials



Stock Rating History: 3/1/18: 0/A; 3/9/20: E/A; 5/22/20: 0/A; 9/14/20: NA/A; 9/30/20: 0/A

Price Target History: 1/8/18: 52.4; 6/27/18: 57; 10/17/18: 61.8; 6/17/19: 54; 9/30/19: 52.6; 2/4/20: 49.5; 3/9/20: 42.9; 9/14/20: NA; 9/30/20: 39.3; 1/12/21: 48; 9/7/21: 49; 2/25/22: 48; 12/12/22: 41

Source: Morgan Stanley Research Date Format : MM/DD/YY No Price Target Assigned (NA) Stock Price (Not Covered by Current Analyst) — Stock Price (Covered by Current Analyst) = Stock and Industry Ratinas (abbreviations below) appear as ♦ Stock Ratina/Industry View

Stock Ratings: Overweight (O) Equal-weight (E) Underweight (U) Not-Rated (NR) No Rating Available (NA)

Industry View: Attractive (A) In-line (I) Cautious (C) No Rating (NR) Effective January 13, 2014, the stocks covered by Morgan Stanley Asia Pacific will be rated relative to the analyst's industry

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## INDUSTRY COVERAGE: ASEAN Energy and Materials

| COMPANY (TICKER)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | RATING (AS OF)                                                                                                                                                                                                                                                 | PRICE* (03/08/2023)                                                                                                                                                |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Mayank Maheshwari                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                                                                                                                                                                                                                |                                                                                                                                                                    |
| Adaro Energy Tbk PT (ADRO.JK) Esso (Thailand) Plc. (ESSO.BK) Indocement Tunggal Prakarsa Tbk PT (INTP.JK) Indorama Ventures PCL (IVL.BK) IRPC PCL (IRPC.BK) Keppel Corporation Ltd (KPLMSI) Petronas Chemicals Group Berhad (PCGB.KL) PTT Exploration & Production (PTTEP.BK) PTT Global Chemicals (PTTGC.BK) PTT Oil and Retail Business PCL (OR.BK) PTT Public Company (PTT.BK) SCG Packaging PCL (SCGP.BK) SembCorp Marine Ltd (SCMN.SI) Semen Indonesia (Persero) Tbk PT (SMGR.JK) Siam Cement (SCC.BK) Siam City Cement PCL (SCCC.BK) Star Petroleum Refining (SPRC.BK) Thai Oil Public Company (TOP.BK) United Tractors Tbk PT (UNTR.JK) | E (05/04/2022) U (01/08/2018) E (01/11/2023) O (01/06/2023) E (09/07/2021) E (03/02/2023) O (03/04/2020) E (02/21/2023) O (02/19/2019) O (02/21/2023) O (09/30/2020) O (11/26/2020) E (01/11/2022) U (03/17/2022) O (12/19/2018) O (08/15/2022) O (03/31/2020) | Rp2,920 Bt9.10 Rp11,475 Bt35.50 Bt2.88 S\$5.46 RM7.22 Bt151.00 Bt48.25 Bt21.10 Bt31.50 Bt52.75 S\$0.11 Rp6,900 Bt331.00 Bt145.00 Bt145.00 Bt12.00 Bt52.25 Rp26,400 |

Stock Ratings are subject to change. Please see latest research for each company.

<sup>\*</sup> Historical prices are not split adjusted.